

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 10/10/2007 05:00

<b>Well Name</b> Fortescue A30a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 5,126.09	<b>Target Depth (TVD) (mKB)</b> 2,470.01	
<b>AFE or Job Number</b> L.0501H010	<b>Total Original AFE Amount</b> 14,902,741	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 314,789	<b>Cumulative Cost</b> 2,805,942	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/10/2007 05:00	<b>Report End Date/Time</b> 10/10/2007 05:00	<b>Report Number</b> 11

### Management Summary

Load source in BHA. Continue P/U Schlumberger Xceed RSS assembly to 108m. Conduct shallow hole test. Calibrate Anadrill drawworks sensor. TIH from 108m to 1193m P/U 5½" HT-55 HWDP & 5½" S-135 HT-55 DP from deck. Drift same. Continue TIH with RSS assy to 1875m. Wash Dn and tag cmt @ 1893m, set 20K Dn wt. on cmt - OK. Displace well to 11.5 ppg NAF. Circ and cond mud on closed system. Perform Power Choke drill with night crew. Drill cmt from 1893m to 1925m @ report time.  
Drills: ATD with both crews. Satisfactory.

### Activity at Report Time

C/O cmt from 10¾" csg.

### Next Activity

Sidetrack - PIT to 13.5 EMW. - Drill 9 7/8" production hole.

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<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 5,126.09	<b>Target Depth (TVD) (mKB)</b> 2,470.01	
<b>AFE or Job Number</b> L.0501H010	<b>Total Original AFE Amount</b> 14,902,741	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 431,061	<b>Cumulative Cost</b> 3,237,003	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/10/2007 05:00	<b>Report End Date/Time</b> 11/10/2007 05:00	<b>Report Number</b> 12

### Management Summary

Drill hard cmt from 1925m to 1947m. CBU @ 1947m. Perform Power Choke drill with day crew. Drill cmt from 1947m to 1954m. Drill 9 7/8" hole with Schlumberger Xceed assembly to kick-off well from 1954m to 1986m. Formation percentages dropped from 65% formation @ 1977m down to 10% @ 1986m. CBU @ 1986m. Set 20K Dn wt on cmt with no rotation and 600 gpm - cmt did not wash off.  
Drills: UAPD with both crews. Satisfactory.

### Activity at Report Time

CBU.

### Next Activity

P/U Mtr and sidetrack well.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 10/10/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 71,080	<b>Cumulative Cost</b> 3,494,522	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/10/2007 06:00	<b>Report End Date/Time</b> 10/10/2007 06:00	<b>Report Number</b> 50

**Management Summary**

Recover wear bushing and install CTT. Pressure test 7-5/8" rams. Rig up Schlumberger. RIH & conduct USIT log.

**Activity at Report Time**

Wait on USIT logs to be interpreted.

**Next Activity**

Run and set a 7" bridge plug in the 7" casing.

## Daily Operations: 24 HRS to 11/10/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 69,192	<b>Cumulative Cost</b> 3,563,714	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/10/2007 06:00	<b>Report End Date/Time</b> 11/10/2007 06:00	<b>Report Number</b> 51

**Management Summary**

Run & set 7" Fas drill plug @ 1065mdkb. Perforate 7" casing @ 1056mdkb. Unable to gain circulation. RIH with larger perf guns & perf @ 1055.25mdkb. Still no circulation. Run & set 7" Fas drill plug @ 966mdkb. Perforate 7" casing @ 956.5mdkb.

**Activity at Report Time**

POOH with spent perf guns.

**Next Activity**

Wait on Decision from town.

## Daily Operations: 24 HRS to 10/10/2007 06:00

<b>Well Name</b> Bream A7		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Plug and Secure	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000484	<b>Total Original AFE Amount</b> 40,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,636	<b>Cumulative Cost</b> 20,636	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/10/2007 06:00	<b>Report End Date/Time</b> 10/10/2007 06:00	<b>Report Number</b> 1

**Management Summary**

We have been standing by due to a Halliburton Comms meeting, stand up Halliburton and pump the TR-SSV open 14 barrels pumped to over come the 13,500 kpa differential.

**Activity at Report Time**

SDFN

**Next Activity**

Lock open TR-SSV,pump 120 Barrels ,set 2.562" RN plug, recover the Circulaing valve and circulate the well clean

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<b>Well Name</b> Bream A7		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Plug and Secure	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000484	<b>Total Original AFE Amount</b> 40,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 23,233	<b>Cumulative Cost</b> 43,869	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/10/2007 06:00	<b>Report End Date/Time</b> 11/10/2007 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Equalised across top of TR-SSV, RIH w/ lock open tool & locked open TR-SSV. RIH w/ 2.7" blind box & confirm TR-SSV was locked open, pumped 120 bbls of inhibited seawater. RIH w/ 2.562" RN POP, recover circulating valve from 2019m, circulate well clean.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Finish securing well.		

## Daily Operations: 24 HRS to 11/10/2007 00:00

<b>Well Name</b> Marlin A5		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Determine GWC, interference test, FBHP & SBHP	
<b>Target Measured Depth (mKB)</b> 1,924.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000495	<b>Total Original AFE Amount</b> 97,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 6,563	<b>Cumulative Cost</b> 6,563	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/10/2007 16:00	<b>Report End Date/Time</b> 11/10/2007 00:00	<b>Report Number</b> 1
<b>Management Summary</b> Completed SPIDR build up survey on A5. Data shows a number of sudden pressure drops with the well shut in and flowing.		
<b>Activity at Report Time</b> Move to A2a		
<b>Next Activity</b> Snapper shut down, unable to continue with SPIDR testing		

## Daily Operations: 24 HRS to 11/10/2007 06:00

<b>Well Name</b> Marlin A2A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Determine CGWC in the N-1.4 , measure SBHP & FBHP	
<b>Target Measured Depth (mKB)</b> 1,544.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000495	<b>Total Original AFE Amount</b> 91,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 6,563	<b>Cumulative Cost</b> 6,563	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/10/2007 00:00	<b>Report End Date/Time</b> 11/10/2007 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Completed SPIDR build up survey on A2a. Good data recovery.		
<b>Activity at Report Time</b> Graphing data		
<b>Next Activity</b> Operations postponed due to Snapper shut down		